

**Table 6. PAD District I—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products,  
August 2003**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks <sup>f</sup>
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b> .....	<sup>E</sup> 567	—	48,748	1,800	211	633	0	50,693	0	0	16,224
<b>Natural Gas Liquids and LRGs</b> .....	368	2,233	570	—	2,200	365	—	118	611	4,277	7,160
Pentanes Plus .....	67	—	0	—	0	28	—	0	573	-534	38
Liquefied Petroleum Gases .....	301	2,233	570	—	2,200	337	—	118	38	4,811	7,122
Ethane/Ethylene .....	20	5	0	—	0	0	—	0	0	25	0
Propane/Propylene .....	183	1,510	427	—	2,099	-145	—	0	23	4,341	4,347
Normal Butane/Butylene .....	75	887	143	—	101	573	—	0	15	618	2,595
Isobutane/Isobutylene .....	23	-169	0	—	0	-91	—	118	0	-173	180
<b>Other Liquids</b> .....	-2,832	—	11,638	—	191	-1,795	—	10,177	43	572	16,159
Other Hydrocarbons/Oxygenates ...	1,573	—	927	—	0	-499	—	2,999	0	0	1,266
Unfinished Oils .....	—	—	1,693	—	37	-190	—	1,478	0	442	9,081
Motor Gasoline Blend. Comp. ....	-4,405	—	9,018	—	154	-1,121	—	5,845	43	0	5,665
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	15	—	-145	0	130	147
<b>Finished Petroleum Products</b> .....	4,517	61,273	38,708	—	85,171	-9	—	—	999	188,680	127,237
Finished Motor Gasoline .....	4,517	32,180	16,129	—	47,894	-4,982	—	—	10	105,692	44,835
Reformulated .....	—	19,989	8,728	—	8,674	-1,644	—	—	1	39,034	16,140
Oxygenated .....	1,128	1,372	0	—	0	-7	—	—	0	2,507	46
Other .....	3,389	10,819	7,401	—	39,220	-3,331	—	—	9	64,152	28,649
Finished Aviation Gasoline .....	—	0	0	—	87	19	—	—	0	68	108
Jet Fuel .....	—	2,817	2,296	—	14,954	-941	—	—	9	20,999	10,743
Naphtha-Type .....	—	0	0	—	0	0	—	—	(s)	(s)	0
Kerosene-Type .....	—	2,817	2,296	—	14,954	-941	—	—	9	20,999	10,743
Kerosene .....	—	276	22	—	0	609	—	—	(s)	-311	3,465
Distillate Fuel Oil .....	—	13,927	10,659	—	18,706	6,319	—	—	8	36,965	49,830
0.05 percent sulfur and under ....	—	7,333	4,731	—	12,476	-709	—	—	6	25,243	19,472
Greater than 0.05 percent sulfur ..	—	6,594	5,928	—	6,230	7,028	—	—	2	11,722	30,358
Residual Fuel Oil .....	—	4,095	8,536	—	2,051	-333	—	—	567	14,448	10,822
Petrochemical Feedstocks <sup>e</sup> .....	—	394	253	—	-75	49	—	—	0	523	537
Special Naphthas .....	—	41	181	—	29	-8	—	—	4	255	82
Lubricants .....	—	564	90	—	612	25	—	—	96	1,145	1,510
Waxes .....	—	20	44	—	0	23	—	—	10	31	184
Petroleum Coke .....	—	1,478	165	—	0	18	—	—	286	1,339	300
Asphalt and Road Oil .....	—	3,274	333	—	913	-807	—	—	4	5,323	4,757
Still Gas .....	—	2,167	0	—	0	0	—	—	0	2,167	0
Miscellaneous Products .....	—	40	0	—	0	0	—	—	4	36	64
<b>Total</b> .....	2,621	63,506	99,664	1,800	87,773	-806	0	60,988	1,653	193,528	166,780

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

<sup>f</sup> Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

(s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."